## Comments on the NRC's Revised Reactor Oversight Process Slide 1 of 10



## Comments on the NRC's Revised Reactor Oversight Process

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#### **Bottom Line**

We recommend that the Commission implement the revised reactor oversight process industry-wide in April 2000 or as soon thereafter as possible

Various stakeholders, including UCS, have legitimate concerns that NRC should resolve expeditiously.







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## Why We Like the New Process

- 1) Performance is assessed in ~ 27 areas instead of 4 broad categories
- 2) Performance is assessed 30 days after 92-day period instead of 180 days after 730-day period
- 3) NRC response to declining performance is predefined instead of ad hoc and arbitrary
- 4) Performance information on all plants is available on internet instead of some information for some plants







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## Why We Worry About the New Process Slide 4 of 10



### Why We Worry About the New Process

Perception of Self-Regulation
Significance Determination Process
The Missing Link
Deviations from the Action Matrix
Cross-cutting Areas







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## Perception of Self-Regulation Slide 5 of 10



### Perception of Self-Regulation

Problem: New Oversight process depends heavily on plant owner cooperation

Recommendation: Obtain irrevocable committment from all plant owners

Problem: NRC's primary stakeholder is the nuclear industry

Recommendation: Stop treating the public as second - class stakeholders

Problem: NRC's public communications are poor

Recommendation: Issue reports in plain English







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### SDP (i.e., pick a color)

## Problem: Pilot program demonstrated SDP to be unworkable

Recommendation: NRC should use plant-specific worksheets and SPAR models for SDP Phase 2 and 3 instead of plant owner's PRAs

Problem: SDP process for physical protection safety cornerstone is improper

Recommendation: SDP process should reflect plant owner - not terrorist - performance







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## The Missing Link Slide 7 of 10



### The Missing Link

Problem: IPEs/PRAs totally ignore threat from terrorist and sabotage acts

Recommendation: Physical protection cornerstone cannot be risk-informed because the ristk information does not exist; thus, this cornerstone must remain precriptive







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## Deviations from Slide 8 of 10



# Deviations from the Matrix

Problem: Deviations from the responses in the Action Matrix are potential threats to safety and are tangible threats to public confidence

Recommendation: The NRC must take safety warnings seriously and <u>not</u> deviate from the Action Matrix







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## Cross-Cutting Areas Slide 9 of 10



### **Cross-Cutting Areas**

Problem: Handling NRC findings in cross cutting areas via the SDP process will improperly downplay safety problems

Recommendation: NRC findings in cross-cutting areas must prompt extent of condition evaluation either by NRC or by plant owner







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## Back to the Bottom Line Slide 10 of 10



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